

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,800</b>	<b>--</b>	<b>--</b>	<b>16,409</b>	<b>1,979</b>	<b>377</b>	<b>788</b>	<b>18,318</b>	<b>1,459</b>	<b>0</b>	<b>8,082</b>
<b>Hydrocarbon Gas Liquids</b>	<b>16,705</b>	<b>-8</b>	<b>185</b>	<b>2,648</b>	<b>2,272</b>	<b>--</b>	<b>-1,755</b>	<b>1,281</b>	<b>6,507</b>	<b>15,769</b>	<b>6,222</b>
Natural Gas Liquids	16,705	-8	-97	2,358	1,977	--	-1,675	1,281	6,507	14,822	6,026
Ethane	6,594	--	--	--	-4,468	--	-8	--	2,462	-328	780
Propane	5,954	--	331	2,300	5,643	--	-1,629	--	3,433	12,424	3,783
Normal Butane	1,795	--	-387	39	1,287	--	-24	924	541	1,293	1,135
Isobutane	791	--	-41	19	-262	--	12	126	1	368	123
Natural Gasoline	1,571	-8	--	--	-223	--	-26	231	70	1,065	205
Refinery Olefins	--	--	282	290	295	--	-80	--	--	947	196
Ethylene	--	--	12	--	--	--	--	--	--	12	--
Propylene	--	--	261	290	295	--	-20	--	--	866	82
Normal Butylene	--	--	-3	--	--	--	-21	--	--	18	107
Isobutylene	--	--	12	--	--	--	-39	--	--	51	7
<b>Other Liquids</b>	<b>--</b>	<b>452</b>	<b>--</b>	<b>13,382</b>	<b>54,388</b>	<b>7,016</b>	<b>-4,348</b>	<b>78,452</b>	<b>357</b>	<b>776</b>	<b>71,006</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	452	--	66	7,620	1,836	104	9,397	335	137	8,530
Hydrogen	--	--	--	--	--	107	--	107	--	0	--
Biofuels (including Fuel Ethanol)	--	452	--	66	7,620	1,729	104	9,290	335	137	8,530
Fuel Ethanol <sup>6</sup>	--	327	--	--	7,440	1,729	256	8,905	335	0	7,636
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	125	--	66	180	--	-152	385	0	137	894
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,569	29	--	-561	1,503	17	639	3,460
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11,747	46,739	5,179	-3,891	67,552	4	0	59,016
Reformulated	--	--	--	5,428	6,440	167	-1,195	13,229	1	0	17,635
Conventional	--	--	--	6,319	40,299	5,012	-2,696	54,323	3	0	41,381
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>1</b>	<b>98,699</b>	<b>15,798</b>	<b>44,192</b>	<b>-6,909</b>	<b>-420</b>	<b>--</b>	<b>1,910</b>	<b>150,291</b>	<b>61,224</b>
Finished Motor Gasoline	--	--	87,318	581	3,402	-6,909	481	--	46	83,865	3,114
Reformulated	--	--	32,416	--	--	-401	1	--	--	32,014	5
Conventional	--	--	54,902	581	3,402	-6,507	480	--	46	51,852	3,109
Finished Aviation Gasoline	--	--	-3	1	125	--	-38	--	--	161	211
Kerosene-Type Jet Fuel	--	--	2,118	907	12,219	--	429	--	22	14,793	9,003
Kerosene	--	--	-29	--	68	--	-311	--	1	349	989
Distillate Fuel Oil <sup>6</sup>	--	1	5,701	10,101	26,481	--	-2,653	--	743	44,193	33,228
15 ppm sulfur and under	--	1	5,883	10,037	25,441	--	-1,909	--	495	42,776	31,050
Greater than 15 ppm to 500 ppm sulfur	--	--	-13	2	--	--	-199	--	121	67	642
Greater than 500 ppm sulfur	--	--	-169	62	1,040	--	-545	--	128	1,350	1,536
Residual Fuel Oil	--	--	985	3,000	80	--	400	--	39	3,626	4,656
Less than 0.31 percent sulfur	--	--	-33	--	--	--	100	--	NA	NA	500
0.31 to 1.00 percent sulfur	--	--	778	1,357	--	--	-467	--	NA	NA	878
Greater than 1.00 percent sulfur	--	--	240	1,643	80	--	767	--	NA	NA	3,278
Petrochemical Feedstocks	--	--	--	2	--	--	--	--	--	2	--
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Other Oils for Petro. Feed. Use	--	--	--	1	--	--	--	--	--	1	--
Special Naphthas	--	--	9	2	--	--	4	--	--	7	23
Lubricants	--	--	337	124	447	--	14	--	189	705	1,549
Waxes	--	--	-7	67	--	--	1	--	79	-20	233
Petroleum Coke	--	--	565	3	536	--	--	--	644	460	--
Marketable	--	--	208	3	536	--	--	--	644	103	--
Catalyst	--	--	357	--	--	--	--	--	--	357	--
Asphalt and Road Oil	--	--	869	1,010	834	--	1,254	--	126	1,332	8,168
Still Gas	--	--	746	--	--	--	--	--	--	746	--
Miscellaneous Products	--	--	90	--	--	--	-1	--	19	72	50
<b>Total</b>	<b>18,505</b>	<b>444</b>	<b>98,884</b>	<b>48,237</b>	<b>102,830</b>	<b>484</b>	<b>-5,735</b>	<b>98,051</b>	<b>10,233</b>	<b>166,836</b>	<b>146,534</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.